

SUBCHAPTER L—REGULATIONS FOR FEDERAL POWER MARKETING ADMINISTRATIONS

PART 300—CONFIRMATION AND APPROVAL OF THE RATES OF FEDERAL POWER MARKETING ADMINISTRATIONS

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AUTHORITY: 16 U.S.C. 825s, 832-832i, 838-838k, 839-839h; 42 U.S.C. 7101-7352; 43 U.S.C. 485-485k.

SOURCE: Order 382, 49 FR 25235, June 20, 1984, unless otherwise noted.

Subpart A—General Provisions

§ 300.1 Applicability and definitions.

(a) *Applicability.* This part sets forth procedures governing the filing, review and disposition of the rate schedules for the sale or transmission of power and energy established by the Alaska, Bonneville, Southeastern, Southwestern and Western Area Power Administrations. Except as otherwise provided by rule or order, the Commission's general rules of practice and procedure (part 385 of this chapter) will apply to any filings, hearings or other procedures under this part, as applicable.

(b) *Definitions.* For purposes of this part, the following definitions apply:

(1) *Administrator* means the administrator of a power marketing administration.

(2) *Electric service* means any transmission or sale of electric power and energy, including capacity sales, energy sales, firm power sales, transmission services, or any combination of these services, and the utilization, by means of ownership, contractual arrangements, leasing, or other arrangements, of any facility to provide such sales or services.

(3) *Historic period* means the period commencing with the date of first commercial operation of a powerplant or transmission facility and ending on the last day of the latest year for which actual cost data are available, provided that the period does not end more than 18 months before the date on which the Administrator tenders the rate schedule for filing with the Commission, or such longer period requested by the Deputy Secretary of Energy or Administrator and granted by the Commission.

(4) *Initial capital investment* means the cost of acquisition or construction of a power facility or non-power facility which has been assigned to be repaid from the power revenues, including but not limited to any cost of planning, design, land acquisition, construction, interest during construction, and testing incurred before the date on which the facility becomes operational or revenue-producing.

(5) *Power repayment study or PRS* means a study of the annual repayment of production and transmission investments and other costs through the application of revenues during the repayment period.

(6) *Proposed rate approval period* means the period for which confirmation and approval of the rate schedules is requested. This period must not exceed five years.

(7) *Rate schedule* means a statement describing:

- (i) Type of service to which the rate is to be applied;
- (ii) Rates and charges for, or in connection with, electric service; and
- (iii) Classifications and other provisions which directly affect such rates and charges.

(8) *Rate test or cost evaluation period* means a period, commencing with the end of the historic period, as defined in paragraph (b)(3) of this section, and continuing through the proposed rate approval period as defined in paragraph (b)(6) of this section, during which future estimates of costs and revenues should be modified by the Administrator to reflect changing conditions.

(9) *Replacement* means any substitution of a unit of property with another unit of like character.

[Order 382, 49 FR 25235, June 20, 1984, as amended by Order 323-B, 52 FR 20709, June 3, 1987]

§ 300.2 Informal conference.

The Administrator or a designee may confer with Commission staff prior to submitting an application under subpart B, with respect to the appropriate form and content of such application.

Subpart B—Filing Requirements

§ 300.10 Application for confirmation and approval.

(a) *General provisions*—(1) *Contents of filing*. Any application under this subpart for confirmation and approval of rate schedules must include, as described in this section a letter of request for rate approval, a form of notice suitable for publication in the FEDERAL REGISTER in accordance with the specifications in § 385.203(d) of this chapter, the rate schedule, a statement of revenue and related costs, the order, if any, placing the rates into effect on an interim basis, the Administrator's Record of Decision or explanation of the rate development process, supporting documents, a certification, and technical supporting information and analysis. The form of notice shall be on electronic media as specified by the Secretary.

(2) *Incorporation of information by reference*. Any information required under this subpart that has previously been submitted to the Commission in substantially the same form as specified in this section may be incorporated by reference only.

(3) *Time of filing*. (i) Rate schedules put into effect on an interim basis by the Secretary of the Department of Energy, or a designee, and filed for final

Commission approval must be filed not later than five days after interim approval is granted.

(ii) Rate schedules of the Bonneville Power Administration for which interim approval by the Commission is requested must be filed not later than 60 days in advance of the proposed effective date.

(iii) Rate schedules for which interim approval is not requested must be filed not later than 180 days in advance of the proposed effective date.

(b) *Letter of request for rate approval*. A letter of request for rate approval must contain the following information:

(1) A description of the period for which Commission approval is requested, delineated by an effective date and an expiration date, and, for the Bonneville Power Administration, a request, if any, for interim approval of the rates;

(2) A brief description of the proposed rates and charges under existing and proposed rate schedules and the expected changes, if any, in annual revenues; and

(3) A description of how the filed rate differs in rate level or rate structure from the rate schedule currently effective.

(c) *Notice of filing*. The notice of filing, suitable for publication in the FEDERAL REGISTER, must contain the following information:

(1) The identification number or description of the rate schedule or contract;

(2) If the rate schedule includes changes in rates, the dollar amount and percent increase or decrease in rates;

(3) If the rate schedule includes changes other than rates, a brief description of the changes;

(4) A brief explanation of the reasons for any proposed change in the rate schedule;

(5) A statement whether interim approval of Bonneville Power Administration rates is requested;

(6) The proposed effective date of the rate schedule; and

(7) The proposed rate approval period.

(d) *Rate schedules*. A filed rate schedule, as defined in § 300.1(b)(7), must describe the following, as appropriate: